PST /	/ CO /	/ AST
	For internal use only	

Customer No.: CN Regulated Entity No.: RN

TCEC	2 – ABO	VEGRO	UND STOR	RAGE TANK	REGIS	STRATION	
For Use	Texas	ission	Petroleum Stor	<i>I completed fo</i> rage Tank Regist	ration Pro		TCEQ Facility ID No.:
in	on		Texas Comm P. O. Box 130	ission on Envi 087		al Quality 2) 239-3398	TCEQ Owner ID No.:
TEXAS TCEC	Qualit	niiiiciitai	Austin, Texas	s 78711-3087 60 *MAKE A COPY (	•	•	Federal Tax ID No. :
				ER INFORM	ATION		
TANK OWNER BUSINESS OR	LAST NAME:	TANK OWNER	FIRST NAME	Type of Tank Own Individual	er: Sole Corpo	Proprietorship	Common Carrier Railroad eral Gov't State Gov't
OWNER MAILING ADDRESS:	L			Local Gov't			/ Gov't
				LOCATION OF RECOR	RDS: Offsite	at:	
CITY:	;	STATE:	ZIP CODE:	OFFSITE RECORDS	LOCATION A	DDRESS CITY	STATE
COUNTRY (OUTSIDE USA)		E-MAIL ADDR	ESS	RECORDS CUSTODI	AN/CONTACT	PERSON: TE	ELEPHONE NO.
OWNER'S AUTHORIZED REPRE	SENTATIVE T	ITLE:	TELEPHONE NO.	FAX NO:	INDE	PENDENTLY OWN YES N	IED & OPERATED NO
STATE FRANCHISE TAX ID		DUNN NO		NUMBER OF EMP 0-20 2	PLOYEES 21-100	101-250 251-5	500 501 & HIGHER
			2. FACILIT	Y INFORMAT	ION		
FACILITY NAME:				TYPE OF FACIL Retail		mergency Gen Residential	nerator Wholesale Fleet Refueling
PHYSICAL LOCATION:				Aircraft Re	efueling	Indian Land	Watercraft Fueling
				Industrial	/Manufac	turing/Chemica USTs at this fa	al Plant
CITY:	TEXAS	ZIP CODE	COUNTY:	*Underground Sto Number of re	orage Tanks gulated *	(USTs) ASTs at this fa	-
On-Site Contact Person	TITLE:	:   	TELEPHONE NO.:	*Aboveground St PRIMARY SIC CO			RY SIC CODE
E_MAIL ADDRESS:	FAX NUMBE	ER .		PRIMARY NAICS	CODE	SECONDAR	RY NAICS CODE
LATITUDE Degrees	Minutes	Se	econds	LONGITUDE Deg	grees	Minutes	Seconds
	2				M	(mark boro if	same as owner)
* "Operator" means ar				IFORMATIO			
TCEQ Operator ID No		day-to-day	(Assigned by		CN	ne daily operati	on or the our system.
TANK OPERATOR NAME: (DO I	NOT LIST EMPL	OYEES OF OPER	ATOR)	TYPE OF TANK Sole Prop			al Corporation ral Gov't
MAILING ADDRESS:				State Gov	r't C	County Gov't	City Gov't
CITY:		STATE:	ZIP CODE:	Local Gov	/ τ		
OPERATOR'S AUTHORIZED RE	PRESENTATIVE	: TITLE:	TELEPHONE NO:	Date listed pers	son becam	e operator:	
			4. REGIST	RATION STA	TUS		
REASON FOR SUBMITT			that apply):				
<ul><li>1 Initial Registrati</li><li>3 Amendment of:</li></ul>			ersnip Change (N ation Update B	<i>lew Owner indicat</i> Operator Inf		,	cility Information Update
4. Other (specify)		k Informatio	n Update	•			
4. Other (specify)			E OVAVALED	CEDTIFICAT	I O N		
I certify under penalty of lav	v that I have p		5. OWNER mined and am family or obtaining the info	CERTIFICAT liar with the information. I believe th	tion submitte	ed in this and all attact	ched documents, and based on rue, accurate, and complete.
Printed Name of Owner					at the SUDITI	TITLE	во, воонию, ана отприст.
SIGNATURE OF OWNER/OP	ERATOR (OR	AUTHORIZED	REPRESENTATIV	E)		DATE OF SIGNA	TURE (PLEASE PRINT)
Individuals are entitle may also have any er	ed to reque rors in the	est and rev	view their pers	sonal information	on that th	ne agency gath ation, contact	ers on its forms. They us at 512/239-2160.

## TCEQ Facility ID No

#### TCEQ - AST REGISTRATION FORM

### 6. TCEQ PROGRAMS IN WHICH THIS REGULATED ENTITY PARTICIPATES

Not all programs have been listed. Please add to this list as needed. If you don=t know or are unsure, please mark

Animal Feeding Operation	Petroleum Storage Tank	Water Rights
Title V – Air	Wastewater Permit	
Industrial & Hazardous Waste	Water Districts	
Municipal Solid Waste	Water Utilities	Unknown
New Source Review - Air	Licensing - Type (S)	

## TCEQ ABOVEGROUND (AST) GENERAL INFORMATION

Who Must Register? Registration is required by Title 30 TAC, Chapter 334, Subchapter F, Section 334.123 for all aboveground storage tanks (ASTs) that have been used to store a regulated petroleum product that are in existence as of September 1, 1989, or that are brought into use after September 1, 1989. The deadline for registering existing tanks was March 1, 1990. Owners who put tanks into use after March 1, 1990 must register their tanks with the Texas Commission on Environmental Quality within 30 days from the date any regulated product is placed into the tank. Which Tanks Are Regulated? AST is defined as a nonvehicular device that is made of non-earthen materials: located on or above the surface of the ground or on or above the surface of the floor of a structure below ground, such as a mine working, basement, or vault; and designed to contain an accumulation of petroleum. Only AST's with a capacity greater than 1100 gallons are regulated.

What Petroleum Products Are Regulated? Petroleum product means a product that is obtained from distilling and processing crude oil and that is capable of being used as a fuel for the propulsion of a motor vehicle or aircraft, including:

1.motor gasoline;

4. kerosene;

2.gasohol, and other blended fuels; 5.distillate fuel oil; and 3.aviation gasoline:

6.diesel #1 and #2.

The term does not include naphtha-type jet fuel, kerosene-type jet fuel, waste oil, or a petroleum product destined for use in chemical manufacturing or feedstock of that manufacturing.

Which Tanks Are Exempt? The following ASTs are exempt from regulation under this program:

- 1. a farm or residential AST with a capacity of 1,100 gallons or less used for motor fuel for noncommercial purposes;
- 2. a tank used for storing heating oil for consumptive use on the premises where stored;
- 3. a septic tank;
- 4. a surface impoundment, pit, pond, or lagoon;
- 5. a stormwater or wastewater collection system;
- 6. a flow-through process tank;
- 7. a tank, liquid trap, gathering line, or other facility used in connection with the exploration, development, or production of oil, gas, or geothermal resources, or any other activity regulated by the Railroad Commission of Texas pursuant to the Natural Resources Code, §91.101;

- 8. a transformer or other electrical equipment that contains a regulated substance and that is used in the transmission of electricity, to the extent that such a transformer or equipment is exempted by the United States Environmental Protection Agency under 40 C.F.R. Part 280;
- an AST is exempt from regulation under this chapter if the sole or principal substance in the tank is a hazardous substance;
- 10. an interstate pipeline facility, including gathering lines, or an AST connected to such a facility is exempt from regulation under this chapter if the pipeline facility is regulated under:
  - (1) the Natural Gas Pipeline Safety Act of 1968 (49 United States Code, §1671 et seq.)
  - (2) the Hazardous Liquid Pipeline Safety Act of 1979 (49 United States Code, §2001 et seq.);
- 11.an intrastate pipeline facility or aboveground storage tank connected to such a facility is exempt from regulation under this chapter if the pipeline facility is regulated under one of the following state laws:
  - (1) Natural Resources Code, Chapters 111 and 117
  - (2) Texas Civil Statutes, Articles 6053-1 and 6053-2; and
- 12. an AST that is located at or is part of a petrochemical plant, a petroleum refinery, an electric generating facility, or a bulk facility as that term is defined by §26.3574(a) of the Water Code is exempt from regulation under this chapter but is not exempt for purposes of the fee for delivery of certain petroleum products authorized under \$26.3574 of the Water Code.

Amended Registration: An owner of a regulated AST is required to provide written notice to the TCEQ of any changes or additional information concerning the status of any regulated tank, including, but not limited to, operational status condition, product stored, and ownership. When filing an amended registration form, please mark the appropriate box in Section IV. Notice must be filed with the Commission within 30 days from the date of occurrence or knowledge of the status change.

AST Fees: An annual fee of \$25.00 is imposed for each tank regulated under this program. Fees shall be paid by the owner of the tank. Please do not send the fee with this registration form, you will be sent an annual bill for the fees owed.

Penalties: Any owner who knowingly fails to register their ASTs or submits false information may be subject to a civil penalty not to exceed \$10,000 per day for each violation.

If you have questions on how to fill out this form or regarding the PST program, please contact us at 512/239-2160.

Individuals are entitled to request and review their personal information that the agency gathers on its forms. They may also have any errors in their information corrected. If you wish to review such information, contact us at 512/239-2160.

For data verification purposes, please check our IWR (Integrated web reporting) web page www12.tceg.texas.gov/crpub/index.cfm?fuseaction=regent.RNSearch

# TCEQ Facility ID No TCEQ- AST REGISTRATION FORM

7. DESCRIPTION OF ABOVEGROUND STORAGE TANKS						
Tank ID (e.g. 1,2,3 or A, B, C)						
Tank Installation Date (Month/day/year)						
Tank Capacity (U.S. gallons) (must be >1100 gallons)						
Tank Status						
1-In Use (includes tanks that are inactive but	1-	1-	1-	1-		
contain product)						
2-Out of Use (tanks that are inactive and do not contain	2-	2-	2-	2-		
product). Indicate date taken out of use (mo/day/yr).						
Product Stored Mark all that apply ⊠						
1-Gasoline	11-	1-	1-	1-		
2-Diesel	2-	2-	3-	2- 3-		
3-Kerosene	3-	3-				
4-Alcohol Blended Fuel 5-Aviation Gasoline	4- 5-	4- 5-	4- 5-	4- 5-		
6-Distillate Fuel Oil	6-	6-	6-	6-		
	0-	0-	0-	0-		
Material of Construction Mark all that apply ☐ 1-Steel	1	1	1	1		
1 - 1 - 1	1-  2-	2-	11-	1-		
2-Fiberglass 3-Aluminum	3-	3-	3-	2- 3-		
4-Corrugated Metal	3-	4-	4-	4-		
5-Concrete	<del>4 -</del>   5 -	5-	5-	5-		
Containment Mark all that apply	J-	3-	J-	5-		
1-Earthen Dike	1	1	1	1-		
2-Containment Liner	2-	2-	2-	2-		
3-Concrete	3-	3-	3-	3-		
4-None	4-	4-	4-	4-		
Stage I Vapor Recovery						
* See rule & location exemption information.						
1-Stage I (AST to tanker truck): Installation date:	1-	1-	1-	1-		
Type: 1a-Stage 1 two-point system	1a-	1a-	1a-	1a-		
1b-Stage 1 coaxial system	1b-	1b-	1b-	1b-		
Exempt by: 1c-TCEQ Rule*	1c-	1c-	1c-	1c-		

<sup>\*</sup> STAGE I VAPOR RECOVERY - Please indicate whether your system has Stage I vapor recovery equipment and the installation date of the equipment. Applicable requirements may be found in 30 TAC, §115.221-229 and §115.241-249. If your AST system is not located in a non-attainment county or one of the 95 covered attainment counties, completion of this section is not necessary. For a complete list of covered attainment counties, please refer to 30 TAC, §115.10.

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\*\*\*MAKE A COPY OF FORM FOR YOUR RECORDS\*\*\*

<sup>1.</sup> Stage I - system used to capture vapors from the AST during deliveries. Stage I is required in non-attainment counties and in the 95 covered attainment counties if throughput is greater than 125,000 gallons.